Green Report Sociedad de Transmisión Austral December 2022



Consolidating our presence in transmission segment





Enabling the decarbonization process in Chile as an energy partner







A	₩ - X	55
710	225	18.000
JMW		40 MW

2,052 MW

623MW

Renewable capacity to be connected

1,508 MW

2.3 TWh Clean energy injected through our lines **during** 2022



Fostering the electrification process through efficient and resilient networks





Renewable capacity to be connected through our lines¹ (MW)



...that will allow the entrance of more than 3 GW of renewable installed capacity, contributing to the CO₂ emissions reduction

Green assets portfolio



Projects under development				Third parties renewable generation projects ¹					
2 C	Project	Estimated COD	Total VI	Progress		Power generation plant	Capacity to be connected (MW)	Estimated date of connection	
	LTx Valdivia - Picarte	2024	11.8	47%		It is expected to connect wind farms due to geographical area	N/A	N/A	
39 USD mn	Subestación La Ruca	2023	8.3	96%	<u>,</u>	PF Doña Antonia	82	2023	
						La Chupalla Solar	100	2025	
						Central Ovalle Solar	20	2023	
	Subestación La Señoraza	2024	13.5	40%	Æ	It is expected to connect photovoltaic plants due to geographical area	N/A	N/A	
	Subestación Los Canelos	2023	10.9	50%	·ò·	PF La Mocha	80	2023	
						PF San José	80	2023	
						PMG Sol de Colton	9	2023	
errains to be	Subestación Epuleufu	2025	7.9	11%		Parque Eólico Maqui	90	2024	
13 and 7 annual	Proyecto Chiloe - Gamboa	2024	61	80%		Parque Eólico Alcaldeo	152	2024	
		Total	113						

1. Corresponds to third-parties projects that will be connected to the system through our lines

Own projects already executed

Project	Total VI	Power generation plant	Installed Capacity (MW)	Injected energy (GW) ²	CO2 Avoided ²	Capacity to be connected (MW)	Estimated date of connection	
ubestación María Elena	23.5	 Sol del Desierto Tocopilla 	175	563	164,838	- 200	2024	
ubestación San Andrés	18.3		50	98	29,140	-		
Subestación Río Toltén	15.7	Carilafquen Malalcahuello	19 9	10 1	2,254 301	•		
ubestación Kimal	41	 Kimal Solar Elena 				228 500	2023 2023	2,
ubestación Guardiamarina	14.1	 It is expected to connect photovoltaic plants due to geographical area 						of
an Fabián-Ancoa	80	Hydro Digua	20	50	11,980	- 120	2024	ener inje grid
ubestación Pargua	17.2	Parque Eólico Albatros	-			174	2024	lin
ubestación Larqui	7.0	Bulnes Solar				9	2023	68
Tx Tolpán Sur Tx San Gabriel	34.8	San Gabriel Tolpán Sur Los Olmos	183 84 110	996	296,146			
		El Alba	22		404 470	43	2023	
abo Leones (2nd circuit)	24	Cabo Leones I Cabo Leones II Cabo Leones III	60 172 110	600	181,172			
		Atacama To	tal 993	2,319	685,83 <u>0</u>	165 2,052	2023	

1. Corresponds to third-parties projects that will be connected to the system through our lines

2. During 2022

SOMOS CACTO <u>[</u>]8 QUE CONECTA Y TRANSFORMA VIDAS

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Investor Relations Contact

Mauricio Nuñez Director of Finance

mauricio.nunez@saesa.cl

Pablo Contreras Head of IR pablo.contreras.h@saesa.cl Bruno Rivas Head of Corporate Finance bruno.rivas@saesa.cl

Investor e-mail infoinversionistas@saesa.cl



Green assets portfolio's disclaimer



Our green portfolio assets, considers only those Tx Assets included in STA's Green Bond issuance and represent a VI of US\$ 390 mm and a lookback period of 36 months. These Assets were classified as "Green" because the company could confirm and measure that they connect or will connect only renewable energy.

Please note that STA also owns assets which were not included in that list, because:

- 1. They also connect non-renewable energy to the gird (normally "old" assets of the regulated system). Therefore, they cannot be classified as "pure" green assets; or
- 2. They have been in operation before the 36 months lookback period as specified in STA's Green Financing Framework. Nevertheless, they represent a portion of STA's "pure" green assets.

Noting the above, in the next quarterly report the company intend to highlight Assets classified under point 2 to demonstrate the total real impact of all Green Portfolio Tx Assets within the STA portfolio, irrespective of lookback periods.



- (1) It can be find all the energy generated and connected to the grid for every single power generation plant in CEN (National electric Coordinator) website for every month per year.
- (2) It can be find the Emission Factor of the National Electric System in CNE (National energy commission) website for every month per year. To the date is only possible to find the information as of March 2022.