

Sociedad de Transmisión Austral

Green Report

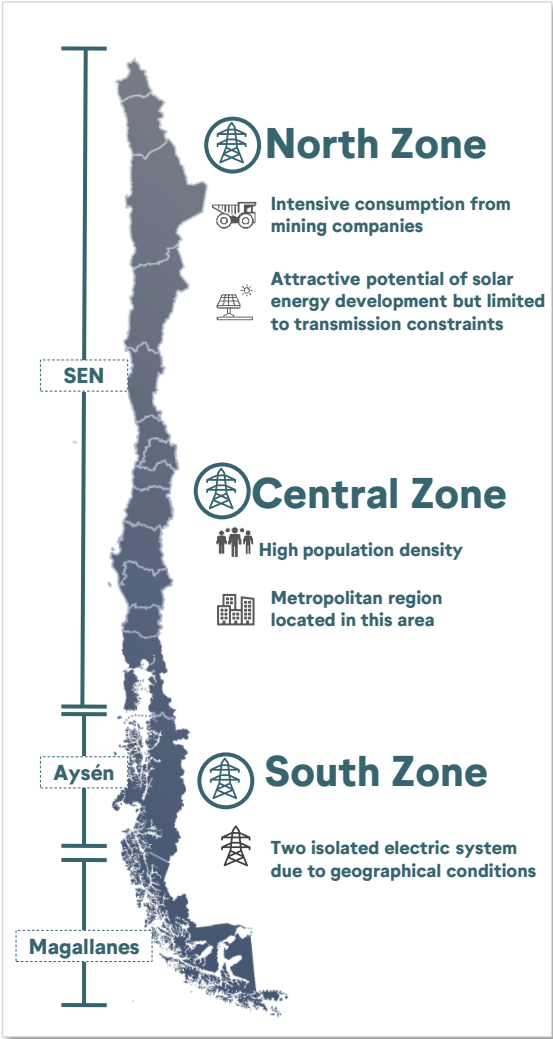
September 2024



Consolidating our presence in transmission segment



Solid track record
with more than 90
years of industry
experience



78
Substations

1,909 km
Transmission lines

3,647 MVA
Transformation
capacity

Sustainability
as a **core value**
of our strategy



3^o Great Place
to Work
2023



Controllers with a sound financial position,
worldwide reputation and solid track
record

BBB
Stable
FitchRatings

Baa2
Stable
MOODY'S

Solid financial position with stable cash flows



Enabling the decarbonization process in Chile as an energy partner

Chile's
decarbonization
goals must be
supported by a
resilient and solid
transmission
infrastructure

1.7 GW ✓
Renewable capacity connected
through our facilities



884 MW



765 MW



48 MW

1.4 GW



Estimated renewable capacity to
be connected



459 MW



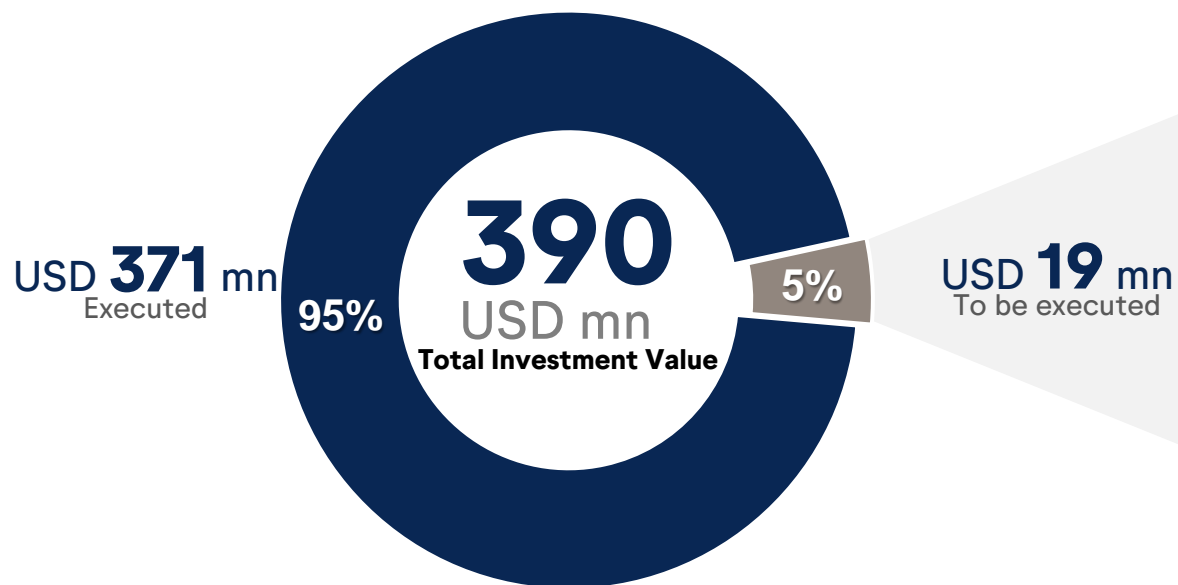
928 MW

3.1 TWh
Clean energy injected
through our lines **during
2023**

738k tons
CO₂ emission avoided
during 2023



Capex execution¹



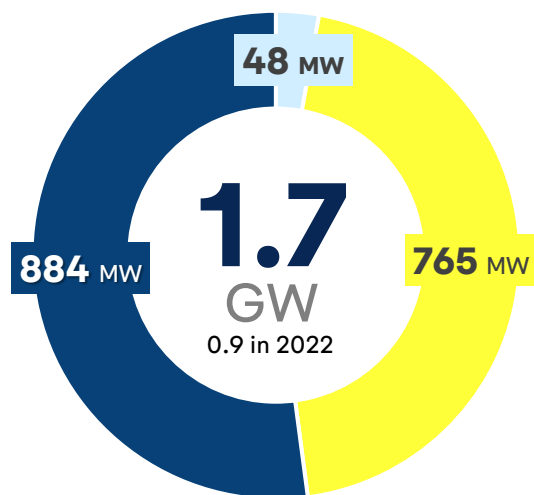
We have executed 95% of our committed CAPEX...

Project under construction	Estimated COD	Total VI	Progress
Proyecto Chiloé – Gamboa	2024	61.1	90%
Subestación La Señoraza	2024	13.5	80%
LTx Valdivia – Picarte	2026	11.8	57%
Subestación Epuleufu	2025	7.9	43%



Renewable capacity

Connected through our assets¹



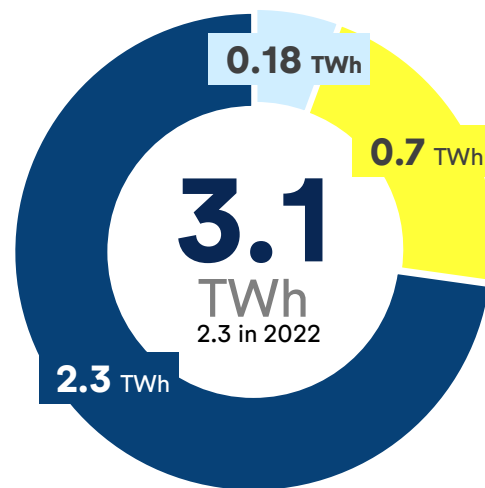
■ Wind

■ Hydro

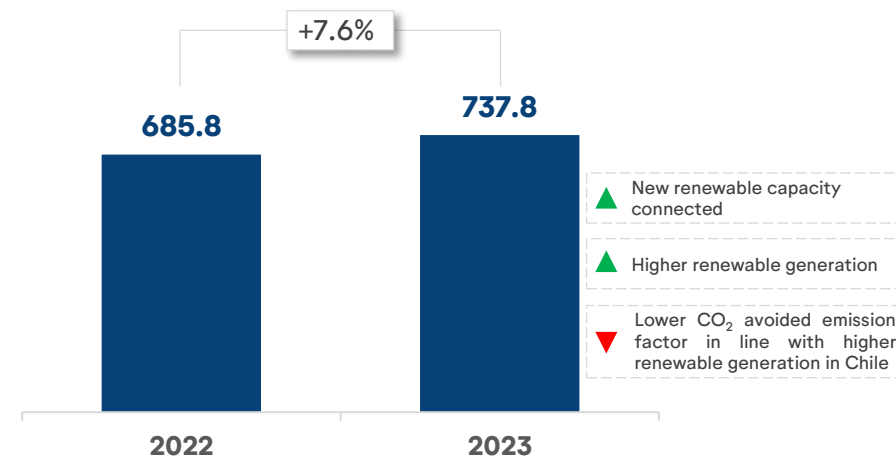
■ Solar

Renewable generation

Injected to the system through our assets¹



Avoided CO₂ emissions





Renewable plants that are already connected to the system through our assets






		Third parties renewable generation projects ¹		
STA Project	Avoided Emissions ² (tCO ₂ eq)	Renewable plant connected	Installed Capacity (MW)	Renewable Generation ² (GWh)
Subestación María Elena	137,801	PFV SOL DEL DESIERTO	175	564.2
Subestación San Andrés	18,366	PFV SAN ANDRES	50	74.1
San Fabián-Ancoa	12,414	HP DIGUA	20	60.4
LTx Tolpán Sur LTx San Gabriel	114,159	PE SAN GABRIEL	183	470.4
	65,874	PE TOLPAN SUR	84	272.1
	67,767	PE LOS OLMOS	110	278.1
Cabo Leones (2nd circuit)	50,283	PE ATACAMA	165	218.6
	81,214	PE CABO LEONES	60	344.4
	69,719	PE CABO LEONES II	172.3	298.0
	88,217	PE CABO LEONES III	110	374.7
Subestación Río Toltén	19,174	HP CARILAFQUEN	19	84.1
	6,418	HP MALALCAHUELLO	9.2	31.3
Subestación Kimal	6,437	PFV ELENA	540	30.6
Total	737,843		1,698 MW	3,101 GWh

1. Corresponds to third-parties projects connected to the system through our assets

2. During 2023



Renewable plants that will be connected to the system through our assets

		 Third parties renewable generation projects ¹		
STA project	Status ²	Power generation plant	Renewables to connect (MW)	Estimated COD
Subestación María Elena	✓	PFV Tocopilla	200	2024
Subestación Kimal	✓	PF Kimal Solar	228	2024
Subestación Guardiamarina	✓	We estimate it will connect solar (geographical area)		
LTx Valdivia - Picarte		We estimate it will connect wind (geographical area)		
Subestación La Ruca	✓	PF Doña Antonia	86	2024
		La Chupalla Solar	132	2025
Subestación La Señoraza		We estimate it will connect solar (geographical area)		
San Fabián-Ancoa	✓	Alico Solar	120	2024
Subestación Pargua	✓	Parque Eólico Albatros	174	2026
Subestación Montenegro (Former Los Canelos)	✓	PF La Mocha	80	2025
		PF San José	80	2025
Subestación Larqui	✓	PFV Bulnes Solar	9	2024
Subestación Epuleufu		Parque Eólico Fénix (Former Maqui)	90	2024
Proyecto Chiloe - Gamboa		Parque Eólico Alcaldeo	152	2024
LTx Tolpán Sur LTx San Gabriel	✓	PE El Alba	43	2026
		Total	1,394 MW	



Under construction



Completed

1. Corresponds to third-parties projects that will be connected to the system through our lines

2. As of March 2024

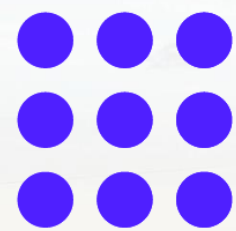


Detailed capex executed

Our projects will allow the entrance of more than 3 GW of renewable installed capacity, contributing to the CO₂ emissions reduction

Project	Investment Value (USD mn) ¹
Subestación María Elena	23.5
Subestación San Andrés	18.3
Subestación Río Toltén	15.7
Subestación Kimal	41.0
Subestación Guardiamarina	14.1
Subestación La Ruca	8.3
San Fabián-Ancoa	80.0
Subestación Pargua	17.2
Subestación Los Canelos	10.9
Subestación Larqui	7.0
LTx Tolpán Sur LTx San Gabriel	34.8
Cabo Leones (2nd circuit)	24.0
Projects Completed	295
Projects Under Construction – Capex executed	76
Total Capex executed	371
Projects Under Construction – Capex to be executed	19
Total	390

1. As of March 2024



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[Investor Relations webpage](#)

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Green assets portfolio's disclaimer

Our green portfolio assets, considers only those Tx Assets included in STA's Green Bond issuance and represent a VI of US\$ 390 mm and a lookback period of 36 months. These Assets were classified as "Green" because the company could confirm and measure that they connect or will connect only renewable energy.

Please note that STA also owns assets which were not included in that list, because:

1. They also connect non-renewable energy to the grid (normally "old" assets of the regulated system). Therefore, they cannot be classified as "pure" green assets; or
2. They have been in operation before the 36 months lookback period as specified in STA's Green Financing Framework. Nevertheless, they represent a portion of STA's "pure" green assets.



INDICATOR AND METHODOLOGY

Indicator

Tons of CO₂ emissions avoided in a certain period
(Quarter, Semester, year, etc)

Methodology

Renewable energy injected (GW) and connected (1) by our Tx Assets multiplied by the **Emission Factor of the National Electric System(2)**



Result

Certain period:
tCO₂ emissions avoided in 2023

1. It can be find all the energy generated and connected to the grid for every single power generation plant in CEN (National electric Coordinator) website for every month per year.
2. It can be find the Emission Factor of the National Electric System in CNE (National energy commission) website for every month per year. To the date is only possible to find the information as of March 2022.